

COLUMBIA GAS OF KENTUCKY, INC.

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PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

NOV 11 1995

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

BY: Jordan C. Neal
 FOR THE PUBLIC SERVICE COMMISSION

CANCELLED

 3-29-06

(N) New

DATE OF ISSUE: September 12, 1995

DATE EFFECTIVE: November 1, 1995

Issued by: K. I. Shroyer

Vice President - Regulatory Services

Issued by authority of an Order of the Public Service Commission in Case No. 94-179, dated November 1, 1994.

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

	<u>Base Rate Charge</u>	<u>Gas Cost Adjustment^{1/}</u>	<u>Commodity</u>	<u>Total Billing Rate</u>
	\$	\$	\$	\$
<u>RATE SCHEDULE GSR</u>				
First 1 Mcf or less per billing period	6.95	1.3539	8.6534	16.9573
Over 1 Mcf per billing period	1.8715	1.3539	8.6534	11.8788
<u>RATE SCHEDULE GSO</u>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per billing period	18.88	1.3539	8.6534	28.8873
Next 49 Mcf per billing period	1.8715	1.3539	8.6534	11.8788
Next 350 Mcf per billing period	1.8153	1.3539	8.6534	11.8226
Next 600 Mcf per billing period	1.7296	1.3539	8.6534	11.7369
Over 1000 Mcf per billing period	1.5802	1.3539	8.6534	11.5875
<u>Delivery Service</u>				
Administrative Charge	55.90			55.90
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt.		6.5490		6.5490
<u>Delivery Rate Per Mcf</u>				
First 400 Mcf per billing period	1.8153			1.8153
Next 600 Mcf per billing period	1.7296			1.7296
All Over 1000 Mcf per billing period	1.5802			1.5802
Former IN8 Rate Per Mcf	1.0575			1.0575
Banking and Balancing Service		0.0205		0.0205

(continued on following sheet)

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS, IN6, or IUS and received service under Rate Schedule SVGTS shall be \$10.7035 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS

11-29-06

DATE OF ISSUE: May 31, 2006

ISSUED BY: Joseph W. Kelly

Issued by authority of an Order of the Public Service Commission in Case No. 2006-0011, dated May 26, 2006

DATE EFFECTIVE: June 1, 2006

PUBLIC SERVICE COMMISSION OF KENTUCKY

EFFECTIVE 5/31/2006

By: [Signature] (May 31, 2006)

President

By: [Signature] dated May 26, 2006
 Executive Director

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

CURRENTLY EFFECTIVE BILLING RATES

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/} Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE GSR</u>				
First 1 Mcf or less	6.95	1.3420	9.6990	17.9910
Over 1 Mcf	1.8715	1.3420	9.6990	12.9125
<u>RATE SCHEDULE GSO</u>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less	18.88	1.3420	9.6990	29.9210
Next 49 Mcf	1.8715	1.3420	9.6990	12.9125
Next 350 Mcf	1.8153	1.3420	9.6990	12.8563
Next 600 Mcf	1.7296	1.3420	9.6990	12.7706
Over 1000 Mcf	1.5802	1.3420	9.6990	12.6212
<u>Delivery Service</u>				
Administrative Charge	55.90			55.90
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt.		6.5610		6.5610
<u>Delivery Rate Per Mcf</u>				
First 400 Mcf	1.8153			1.8153
Next 600 Mcf	1.7296			1.7296
All Over 1000 Mcf	1.5802			1.5802
Former IN8 Rate Per Mcf	1.0575			1.0575
Banking and Balancing Service		0.0205		0.0205

(continued on following sheet)

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS, IN6, or IUS and received service under Rate Schedule SVGTS shall be \$11.7716 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS

5-31-06

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

DATE OF ISSUE: February 28, 2006

DATE EFFECTIVE: March 2006 Billing Cycle
 PURSUANT TO ORDER 5:011
 MARCH 18, 2006

ISSUED BY: Joseph W. Kelly

SECTION 9 (1)
 President

Issued by authority of an Order of the Public Service Commission in Gas By _____
 24, 2006

 Executive Director

COLUMBIA GAS OF KENTUCKY, INC.


CURRENTLY EFFECTIVE BILLING RATES

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/} Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE GSR</u>				
First 1 Mcf or less	6.95	1.3527	10.2676	18.5703
Over 1 Mcf	1.8715	1.3527	10.2676	13.4918
<u>RATE SCHEDULE GSO</u>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less	18.88	1.3527	10.2676	30.5003
Next 49 Mcf	1.8715	1.3527	10.2676	13.4918
Next 350 Mcf	1.8153	1.3527	10.2676	13.4356
Next 600 Mcf	1.7296	1.3527	10.2676	13.3499
Over 1000 Mcf	1.5802	1.3527	10.2676	13.2005
<u>Delivery Service</u>				
Administrative Charge	55.90			55.90
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt.		6.5703		6.5703
<u>Delivery Rate Per Mcf</u>				
First 400 Mcf	1.8153			1.8153
Next 600 Mcf	1.7296			1.7296
All Over 1000 Mcf	1.5802			1.5802
Former IN8 Rate Per Mcf	1.0575			1.0575
Banking and Balancing Service		0.0205		0.0205

(continued on following sheet)

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS, IN6, or IUS and received service under Rate Schedule SVGTS shall be \$12.3357 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS.

CANCELLED
 3-1-06

PUBLIC SERVICE COMMISSION
OF KENTUCKY
 EFFECTIVE
 1/31/2006
 PURSUANT TO 897 KAR 5:011
 (SECTION 206)
 January 31, 2006
 By  ant
 Executive Director

DATE OF ISSUE: January 31, 2006

DATE EFFECTIVE: February 2006 Billing Cycle

ISSUED BY: Joseph W. Kelly

Issued by authority of an Order of the Public Service Commission in Case No. 2006-00038, dated January 30, 2006

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

	<u>Base Rate Charge</u> \$	<u>Gas Cost Demand</u> \$	<u>Adjustment^{1/} Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE GSR</u>				
First 1 Mcf or less per Mo.	6.95	1.3402	10.9667	19.2569
Over 1 Mcf per Mo.	1.8715	1.3402	10.9667	14.1784
<u>RATE SCHEDULE GSO</u>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	18.88	1.3402	10.9667	31.1869
Next 49 Mcf per Mo.	1.8715	1.3402	10.9667	14.1784
Next 350 Mcf per Mo.	1.8153	1.3402	10.9667	14.1222
Next 600 Mcf per Mo.	1.7296	1.3402	10.9667	14.0365
Over 1000 Mcf per Mo.	1.5802	1.3402	10.9667	13.8871
<u>Delivery Service</u>				
Administrative Charge	55.90			55.90
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt.		6.6555		6.6555
<u>Delivery Rate Per Mcf</u>				
First 400 Mcf per Mo.	1.8153			1.8153
Next 600 Mcf per Mo.	1.7296			1.7296
All Over 1000 Mcf per Mo.	1.5802			1.5802
Former IN8 Rate Per Mcf	1.0575			1.0575
Banking and Balancing Service		0.0205		0.0205

(continued on following sheet)

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

CANCELLED

1-31-06

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE
10/27/2005

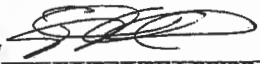
DATE OF ISSUE: October 31, 2005

DATE EFFECTIVE: November 2005 Billing Cycle

October 27, 2005 (1)

ISSUED BY: Joseph W. Kelly

Issued by authority of an Order of the Public Service Commission in Case no. 2005-0005, dated October 24, 2005

By 
Executive Director

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

	<u>Base Rate</u> <u>Charge</u> \$	<u>Gas Cost Adjustment</u> ^{1/} <u>Demand</u> <u>Commodity</u> \$ \$		<u>Total</u> <u>Billing</u> <u>Rate</u> \$
<u>RATE SCHEDULE GPR</u> ^{3/}				
First 1 Mcf or less per billing period	6.95	N/A	N/A	N/A
Over 1 Mcf per billing period	1.8715	N/A	N/A	N/A
<u>RATE SCHEDULE GPO</u> ^{3/}				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per billing period	18.88	N/A	N/A	N/A
Next 49 Mcf per billing period	1.8715	N/A	N/A	N/A
Next 350 Mcf per billing period	1.8153	N/A	N/A	N/A
Next 600 Mcf per billing period	1.7296	N/A	N/A	N/A
Over 1000 Mcf per billing period	1.5802	N/A	N/A	N/A
<u>RATE SCHEDULE IS</u>				
<u>Customer Charge per billing period</u>	116.55			116.55
First 30,000 Mcf	0.5467		8.6534 ^{2/}	9.2001
Over 30,000 Mcf	0.2905		8.6534 ^{2/}	8.9439
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		6.5490		6.5490
<u>Delivery Service</u> ¹				
Administrative Charge	55.90			55.90
First 30,000 Mcf	0.5467			
Over 30,000 Mcf	0.2905			0.2905
Banking and Balancing Service (continued on following sheet)	0.0205			0.0205

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
- 2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.
- 3/ Currently, there are no customers on this rate schedule.

11-29-06

DATE OF ISSUE: May 31, 2006

DATE EFFECTIVE: June 2006 Billing Cycle
 (May 31, 2006)
 5/31/2006

ISSUED BY: Joseph W. Kelly

PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission in Case
 2006

By  May 26,
 Executive Director

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 5/31/2006
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> \$	<u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE GPR^{3/}</u>					
First 1 Mcf or less	6.95	N/A	N/A	N/A	N/A
Over 1 Mcf	1.8715	N/A	N/A	N/A	N/A
<u>RATE SCHEDULE GPO^{3/}</u>					
<u>Commercial or Industrial</u>					
First 1 Mcf or less	18.88	N/A	N/A	N/A	N/A
Next 49 Mcf	1.8715	N/A	N/A	N/A	N/A
Next 350 Mcf	1.8153	N/A	N/A	N/A	N/A
Next 600 Mcf	1.7296	N/A	N/A	N/A	N/A
Over 1000 Mcf	1.5802	N/A	N/A	N/A	N/A
<u>RATE SCHEDULE IS</u>					
<u>Customer Charge per Mo.</u>	116.55				116.55
First 30,000 Mcf	0.5467		9.6990 ^{2/}		10.2457
Over 30,000 Mcf	0.2905		9.6990 ^{2/}		9.9895
<u>Standby Service Demand Charge</u>					
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		6.5610			6.5610
<u>Delivery Service¹</u>					
Administrative Charge	55.90				55.90
First 30,000 Mcf	0.5467				
Over 30,000 Mcf	0.2905				0.2905
Banking and Balancing Service (continued on following sheet)	0.0205				0.0205

CANCELLED
5-31-06

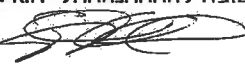
- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
- 2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.
- 3/ Currently, there are no customers on this rate schedule.

DATE OF ISSUE: February 28, 2006

DATE EFFECTIVE: March 2006 Billing Cycle

ISSUED BY: Joseph W. Kelly

Issued by authority of an Order of the Public Service Commission in Case No. 2006-00062 dated February 24, 2006

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/1/2006
President
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
 Case No. 2006-00062 dated February
 By 
 Executive Director

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

	<u>Base Rate Charge</u>	<u>Gas Cost Adjustment^{1/}</u>	<u>Commodity</u>	<u>Total Billing Rate</u>
	\$	\$	\$	\$
<u>RATE SCHEDULE GPR^{3/}</u>				
First 1 Mcf or less	6.95	N/A	N/A	N/A
Over 1 Mcf	1.8715	N/A	N/A	N/A
<u>RATE SCHEDULE GPO^{3/}</u>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less	18.88	N/A	N/A	N/A
Next 49 Mcf	1.8715	N/A	N/A	N/A
Next 350 Mcf	1.8153	N/A	N/A	N/A
Next 600 Mcf	1.7296	N/A	N/A	N/A
Over 1000 Mcf	1.5802	N/A	N/A	N/A
<u>RATE SCHEDULE IS</u>				
<u>Customer Charge per Mo.</u>	116.55			116.55
First 30,000 Mcf	0.5467		10.2676 ^{2/}	10.8143
Over 30,000 Mcf	0.2905		10.2676 ^{2/}	10.5581
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		6.5703		6.5703
<u>Delivery Service¹</u>				
Administrative Charge	55.90			55.90
First 30,000 Mcf	0.5467			
Over 30,000 Mcf	0.2905			0.2905
Banking and Balancing Service	0.0205			0.0205
(continued on following sheet)				

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
- 2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.
- 3/ Currently, there are no customers on this rate schedule.

CANCELED
 1-31-06


DATE OF ISSUE: January 31, 2006

DATE EFFECTIVE: February 2006 Billing Cycle

ISSUED BY: Joseph W. Kelly

Issued by authority of an Order of the Public Service Commission in
 30, 2006

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY**
 EFFECTIVE
 PURSUANT TO ORDER NO. 5:011
 JANUARY 31, 2006
 SECTION 9 (1)
 President

By  and January
 Executive Director

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment</u> ^{1/} <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE GPR</u> ^{3/}				
First 1 Mcf or less per Mo.	6.95	N/A	N/A	N/A
Over 1 Mcf per Mo.	1.8715	N/A	N/A	N/A
<u>RATE SCHEDULE GPO</u> ^{3/}				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	18.88	N/A	N/A	N/A
Next 49 Mcf per Mo.	1.8715	N/A	N/A	N/A
Next 350 Mcf per Mo.	1.8153	N/A	N/A	N/A
Next 600 Mcf per Mo.	1.7296	N/A	N/A	N/A
Over 1000 Mcf per Mo.	1.5802	N/A	N/A	N/A
<u>RATE SCHEDULE IS</u>				
<u>Customer Charge per Mo.</u>	116.55			116.55
First 30,000 Mcf	0.5467		10.9667 ^{2/}	11.5134
Over 30,000 Mcf	0.2905		10.9667 ^{2/}	11.2572
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		6.6555		6.6555
<u>Delivery Service</u> ¹				
Administrative Charge	55.90			55.90
First 30,000 Mcf	0.5467			
Over 30,000 Mcf	0.2905			0.2905
Banking and Balancing Service (continued on following sheet)		0.0205		0.0205

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
- 2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.
- 3/ Currently, there are no customers on this rate schedule.

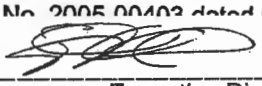
1-31-06

DATE OF ISSUE: October 31, 2005

DATE EFFECTIVE: November 2005 Billing Cycle

ISSUED BY: Joseph W. Kelly

Issued by authority of an Order of the Public Service Commission in Case No. 2005-00403 dated October 24, 2005

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 October 27, 2005
 PURSUANT TO 807 KAR 5:011
 SECTION 9(1)
 President
 By 
 Executive Director

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES
 (Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE IUS</u>				
For All Volumes Delivered Per Mcf	0.3038	1.3539	8.6534	10.3111
<u>Delivery Service</u>				
Administrative Charge	55.90			55.90
Delivery Rate Per Mcf	0.3038	1.3539		1.6577
Banking and Balancing Service		0.0205		0.0205
<u>MAINLINE DELIVERY SERVICE</u>				
Administrative Charge	55.90			55.90
Delivery Rate Per Mcf	0.0858			0.0858
Banking and Balancing Service		0.0205		0.0205

CANCELLED
 11-29-06

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

DATE OF ISSUE: May 31, 2006

DATE EFFECTIVE: June 2006 Billing Cycle
 PURSUANT TO 807 KAR 5:011
 May 31, 2006

ISSUED BY: Joseph W. Kelly

Issued by authority of an Order of the Public Service Commission in Case No. 2006

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 5/31/2006
 SECTION 9 (1)
 President
 Executive Director

May 26, 2006

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE IUS</u>				
For All Volumes Delivered Per Mcf	0.3038	1.3420	9.6990	11.3448
<u>Delivery Service</u>				
Administrative Charge	55.90			55.90
Delivery Rate Per Mcf	0.3038	1.3420		1.6458
Banking and Balancing Service		0.0205		0.0205
<u>MAINLINE DELIVERY SERVICE</u>				
Administrative Charge	55.90			55.90
Delivery Rate Per Mcf	0.0858			0.0858
Banking and Balancing Service		0.0205		0.0205

CANCELLED

5-31-06

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

DATE OF ISSUE: February 28, 2006

DATE EFFECTIVE: March 2006 Billing Cycle

ISSUED BY: Joseph W. Kelly

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 3/1/2006
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
 President

Issued by authority of an Order of the Public Service Commission in Case No. 06-0001, February 24, 2006



 Executive Director

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Demand</u> \$	<u>Adjustment^{1/} Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE IUS</u>				
For All Volumes Delivered Per Mcf <u>Delivery Service</u>	0.3038	1.3527	10.2676	11.9241
Administrative Charge	55.90			55.90
Delivery Rate Per Mcf	0.3038	1.3527		1.6565
Banking and Balancing Service		0.0205		0.0205
<u>MAINLINE DELIVERY SERVICE</u>				
Administrative Charge	55.90			55.90
Delivery Rate Per Mcf	0.0858			0.0858
Banking and Balancing Service		0.0205		0.0205

CANCELLED
 —
 3-1-06

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

DATE OF ISSUE: January 31, 2006

DATE EFFECTIVE: February 2006 Billing Cycle
 PURSUANT TO 807 KAR 5:011
 SECTION 1, 2006
 January 31, 2006

ISSUED BY: Joseph W. Kelly

By  ant
 Executive Director

Issued by authority of an Order of the Public Service Commission in Case No. 2006-00088 dated January 30, 2006

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/} Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE IUS</u>				
For All Volumes Delivered Per Mcf	0.3038	1.3402	10.9667	12.6107
<u>Delivery Service</u>				
Administrative Charge	55.90			55.90
Delivery Rate Per Mcf	0.3038	1.3402		1.6440
Banking and Balancing Service		0.0205		0.0205
<u>MAINLINE DELIVERY SERVICE</u>				
Administrative Charge	55.90			55.90
Delivery Rate Per Mcf	0.0858			0.0858
Banking and Balancing Service		0.0205		0.0205

CANCELLED

1-31-06

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

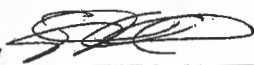
DATE OF ISSUE: October 31, 2005

DATE EFFECTIVE: November 2005 ~~October 2005~~

ISSUED BY: Joseph W. Kelly

Issued by authority of an Order of the Public Service Commission in Case No. 24, 2005

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 October 27, 2005
 PURSUANT TO KAR 5:011
 SECTION 9 (1)
 President

By  October
 Executive Director

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

RATE SCHEDULE SVGTS

Delivery Charge per Mcf

General Service Residential

First 1 Mcf or less per billing period	\$ 6.95 (Minimum Bill)
Over 1 Mcf per billing period	1.8715

General Service Other

First 1 Mcf or less per billing period	\$18.88 (Minimum Bill)
Next 49 Mcf per billing period	1.8715
Next 350 Mcf per billing period	1.8153
Next 600 Mcf per billing period	1.7296
Over 1000 Mcf per billing period	1.5802

Intrastate Utility Service

For all volumes per billing period	\$ 0.038
------------------------------------	----------

Actual Gas Cost Adjustment

For all volumes per billing period	\$ (0.8355)
------------------------------------	-------------

Rate Schedule SVAS

Balancing Charge – per Mcf	\$ 1.2449
----------------------------	-----------

CANCELLED

11-29-06

DATE OF ISSUE: May 31, 2006

DATE EFFECTIVE: June 2006 Billing Cycle
 (May 31, 2006)

ISSUED BY: Joseph W. Kelly

Issued by authority of an Order of the Public Service Commission in Case No. 2000-0017, dated May 26, 2006

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

5/31/2006

Case No. 2000-0017, dated May 26, 2006

(May 31, 2006)

ent

By 
 Executive Director

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

CURRENTLY EFFECTIVE BILLING RATES

RATE SCHEDULE SVGTS

Delivery Charge per Mcf

General Service Residential

First 1 Mcf or less	\$ 6.95 (Minimum Bill)
Over 1 Mcf	1.8715

General Service Other

First 1 Mcf or less	\$18.88 (Minimum Bill)
Next 49 Mcf	1.8715
Next 350 Mcf	1.8153
Next 600 Mcf	1.7296
Over 1000 Mcf	1.5802

Intrastate Utility Service

For all volumes	\$ 0.038
-----------------	----------

Actual Gas Cost Adjustment

For all volumes	\$ (0.8585)
-----------------	-------------

Rate Schedule SVAS

Balancing Charge – per Mcf	\$ 1.2414
----------------------------	-----------

CANCELLED
 5-31-06

DATE OF ISSUE: February 28, 2006

DATE EFFECTIVE: March 1, 2006
PURSUANT TO 807 KAR 5:011
 SECTION 2(6)

ISSUED BY: Joseph W. Kelly

Issued by authority of an Order of the Public Service Commission in Case No. 2006-0806, dated February 24, 2006

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 3/1/2006

By  nt

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

CURRENTLY EFFECTIVE BILLING RATES

RATE SCHEDULE SVGTS

Delivery Charge per Mcf

General Service Residential

First 1 Mcf or less	\$ 6.95 (Minimum Bill)
Over 1 Mcf	1.8715

General Service Other

First 1 Mcf or less	\$18.88 (Minimum Bill)
Next 49 Mcf	1.8715
Next 350 Mcf	1.8153
Next 600 Mcf	1.7296
Over 1000 Mcf	1.5802

Intrastate Utility Service

For all volumes	\$ 0.038
-----------------	----------

Actual Gas Cost Adjustment

For all volumes	\$ (0.8508)
-----------------	-------------

Rate Schedule SVAS

Balancing Charge – per Mcf	\$ 1.2412
----------------------------	-----------

CANCELLED

3-1-06

DATE OF ISSUE: January 31, 2006

DATE EFFECTIVE: February 2006 Billing Cycle
PURSUANT TO 887 KAR 5:011
SECTION 2(6)
January 31, 2006

ISSUED BY: Joseph W. Kelly

Issued by authority of an Order of the Public Service Commission in Case No. 2005-00038 dated January 30, 2006

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
1/31/2006

By  ent

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

CURRENTLY EFFECTIVE BILLING RATES

RATE SCHEDULE SVGTS

Delivery Charge per Mcf

General Service Residential

First 1 Mcf or less per month	\$ 6.95 (Minimum Bill)
Over 1 Mcf per month	1.8715

General Service Other

First 1 Mcf or less per month	\$18.88 (Minimum Bill)
Next 49 Mcf per month	1.8715
Next 350 Mcf per month	1.8153
Next 600 Mcf per month	1.7296
Over 1000 Mcf per month	1.5802

Intrastate Utility Service

For all volumes per month	\$ 0.038
---------------------------	----------

Actual Gas Cost Adjustment

For all volumes per month	\$ (0.8508)
---------------------------	--------------

Rate Schedule SVAS

Balancing Charge – per Mcf	CANCELLED	\$ 1.2199
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1-31-06

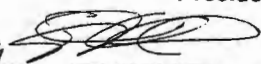
DATE OF ISSUE: October 31, 2005

DATE EFFECTIVE: November 2005 Billing Cycle
10/27/2005
PURSUANT TO 807 KAR 5:011
October 29, 2005

ISSUED BY: Joseph W. Kelly

Issued by authority of an Order of the Public Service Commission in Case No. 05-0028 dated October 24, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
10/27/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
President


October
Executive Director

COLUMBIA GAS OF KENTUCKY, INC.

**GENERAL SERVICE (GS) AND GENERAL PROPANE SERVICE (GPS)
RATE SCHEDULES**

APPLICABILITY

Entire service territory of Company. See Sheet 8 for a list of communities.

AVAILABILITY OF SERVICE

Available to residential, commercial and industrial service.

See Sheet Nos. 53 through 56 for Temporary Volumetric Limitations and Curtailment provisions.

BASE RATES

Residential

First 1 Mcf or less per Mo. @ \$6.95
Over 1 Mcf per Mo. @ \$ 1.8715 per Mcf

Commercial or Industrial

First 1 Mcf or less per Mo. @ \$ 18.88
Next 49 Mcf per Mo. @ \$ 1.8715per Mcf
Next 350 Mcf per Mo. @ \$ 1.8153 per Mcf
Next 600 Mcf per Mo. @ \$ 1.7296 per Mcf
Over 1000 Mcf per Mo. @ \$ 1.5802per Mcf

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be:

Residential \$ 6.95
Commercial or Industrial \$ 18.88

CANCELLED
3-29-06

GAS COST ADJUSTMENT

Gas sold under this rate schedule and rates as prescribed herein are subject to a Gas Cost Adjustment as stated on currently effective Sheet Nos. 48 through 51 of this tariff which are hereby incorporated into this rate schedule.

The charges set forth herein, exclusive of those pertaining to the minimum charge, shall be subject to a Gas Cost Adjustment, as shown on Sheet 5 of this tariff.

RIDER FOR NATURAL GAS RESEARCH & DEVELOPMENT

Volumes delivered to customers under this rate schedule are subject to a Rider for Natural Gas Research and Development as stated on Sheet No. 51c.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2003

DATE OF ISSUE: January 30, 2003

Issued by: *[Signature]*

PURSUANT TO SECTION 9 (1)
DATE EFFECTIVE: March 1, 2003
BY *[Signature]*
EXECUTIVE DIRECTOR Vice President

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00145 dated December 13, 2002

COLUMBIA GAS OF KENTUCKY, INC.

**INTERRUPTIBLE SERVICE (IS)
RATE SCHEDULE
(Continued)**

CHARACTER OF SERVICE (continued)

provision that the Customer may not concurrently contract with the Company for Delivery Service under Rate DS. The full sales agreement is subject to a minimum contract period of one (1) year as set forth in the General Terms, Conditions, Rules and Regulations, Section 34.

BASE RATES

Customer Charge
\$116.55 per delivery point per month.

Commodity Charge
First 30,000 Mcf @ \$ 0.5467 per Mcf
Over 30,000 Mcf @ \$ 0.2905 per Mcf

CANCELLED
3-29-06

MINIMUM MONTHLY CHARGE

The minimum monthly charge each billing month for gas delivered or the right of the Customer to receive same shall be the sum of the Customer Charge of \$116.55, plus the Customer Demand Charge as contracted for under the Standby Service Rate Schedule (Daily Firm Volume as specified in the Customer's service agreement multiplied by the demand rate (See Sheet No. 6)).

In the event of monthly, seasonal or annual curtailment due to gas supply shortage, the demand charge shall be waived when the volume made available is less than 110% of the Daily Firm Volume multiplied by thirty (30). In no event will the minimum monthly charge be less than the Customer charge.

If the delivery of firm volumes of gas by Company is reduced, due to peak day interruption in the delivery of gas by Company or complete or partial suspension of operations by Customer resulting from force majeure, the Minimum Monthly Charge shall be reduced in direct proportion to the ratio which the number of days of curtailed service and complete or partial suspension of Customer's operation bears to the total number of days in the billing month. Provided, however, that in cases of Customer's force majeure, the Minimum Monthly Charge shall not be reduced to less than the Customer Charge.

RIDER FOR NATURAL GAS RESEARCH & DEVELOPMENT

Volumes delivered to customers under this rate schedule are subject to a Rider for Natural Gas Research and Development as stated on Sheet No. 51c.

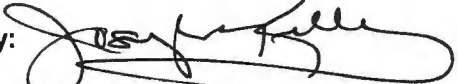
GAS COST ADJUSTMENT


Except as otherwise provided herein, gas sold under this rate schedule and rates as prescribed herein are subject to the Gas Cost Adjustment, including the Commodity and Demand components, as stated on currently effective Sheet Nos. 48 through 51 herein, which are hereby incorporated into this rate schedule.

For a Customer who enters into a full sales agreement under this rate schedule after September 1, 1995, the Gas Cost Adjustment shall consist of the Expected Commodity Cost of Gas, as defined in

PUBLIC SERVICE COMMISSION
OF KENTUCKY
MAY 1 2003

DATE OF ISSUE: January 30, 2003

Issued by: 

DATE EFFECTIVE: March 1, 2003
PURSUANT TO 807 KAR 5.011
SECTION 9 (1)
BY  Vice President
EXECUTIVE DIRECTOR

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00145 dated December 13, 2002

COLUMBIA GAS OF KENTUCKY, INC.

**INTRASTATE UTILITY SERVICE (IUS)
RATE SCHEDULE**

APPLICABILITY

Entire service territory of Company. See Sheet No. 8 for a list of communities.

AVAILABILITY OF SERVICE

Available for service to intrastate utilities purchasing gas for resale for consumption solely within the Commonwealth of Kentucky when:

- (1) Company's existing facilities have sufficient capacity and gas supply to provide the quantities of gas requested by said Customer, and
- (2) Customer has executed a Sales Agreement with Company specifying a Maximum Daily Volume.

CHARACTER OF SERVICE

Gas delivered by Company to Customer under this rate schedule shall be firm and shall not be subject to curtailment or interruption, except as provided in Section 32 of the General Terms, Conditions, Rules and Regulations.

BASE RATE

For all gas delivered each month \$0.3038 per Mcf.

MINIMUM MONTHLY CHARGE

The Maximum Daily Volume specified in the Sales Agreement multiplied by \$0.3038 per Mcf, plus applicable gas cost.

GAS COST ADJUSTMENT

Gas sold under this rate schedule and rates as prescribed herein are subject to a Gas Cost Adjustment as stated on currently effective Sheet Nos. 48 through 51, which are hereby incorporated into this rate schedule.

The charges set forth herein, exclusive of those pertaining to the Customer Charge, shall be subject to a Gas Cost Adjustment as shown on Sheet No. 7 of this tariff.

RIDER FOR NATURAL GAS RESEARCH & DEVELOPMENT

Volumes delivered to customers under this rate schedule are subject to a Rider for Natural Gas Research and Development as stated on Sheet No. 51c.

CANCELLED
3-29-06

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2003

DATE OF ISSUE: January 30, 2003

Issued by:

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00145 dated December 13, 2002

DATE EFFECTIVE: March 1, 2003
PURSUANT TO KRS SECTION 9 (1)

BY Vice President
EXECUTIVE DIRECTOR

COLUMBIA GAS OF KENTUCKY, INC.

**SMALL VOLUME GAS TRANSPORTATION SERVICE
(SVGTS)
RATE SCHEDULE (Continued)**

CHARACTER OF SERVICE

Service provided under this schedule shall be considered firm service.

DELIVERY CHARGE

The Delivery Charge shall be the Base Rate Charge for the applicable Rate Schedule as set forth below:

General Service Residential

First 1 Mcf or less per month	\$6.95 (Minimum Bill)
All over 1 Mcf per month	1.8715 per Mcf

General Service Other

First 1 Mcf or less per month	\$18.88 (Minimum Bill)
Next 49 Mcf per month	1.8715 per Mcf
Next 350 Mcf per month	1.8153 per Mcf
Next 600 Mcf per month	1.7296 per Mcf
Over 1,000 Mcf per month	1.5802 per Mcf

Intrastate Utility Service

For all volumes per month	\$0.3038 per Mcf
---------------------------	------------------

CANCELLED
3-29-06

WEATHER NORMALIZATION ADJUSTMENT

Volumes delivered to Residential and Commercial customers under this rate schedule are subject to a Weather Normalization Adjustment as stated on Sheet No. 51a.

CUSTOMER ASSISTANCE PROGRAM SURCHARGE

Volumes delivered to Residential customers under this rate schedule are subject to a Customer Assistance Program Surcharge as stated on Sheet No. 51b.

RIDER FOR NATURAL GAS RESEARCH DEVELOPMENT

Volumes delivered to customers under this rate schedule are subject to a Rider for Natural Gas Research and Development as stated on Sheet No. 51c.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE: April 12, 2005

ISSUED BY: Joseph W. Kelly

Issued by authority of an Order of the Public Service Commission in Case No. 05-011, dated April 12, 2005

4/1/2005
DATE EFFECTIVE April 1, 2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

President

J March
Executive Director

COLUMBIA GAS OF KENTUCKY, INC.

**ENERGY ASSISTANCE PROGRAM RIDER
APPLICABLE TO GSR RATE SCHEDULE**

Energy Assistance Program

The Energy Assistance Program ("EAP") provides a bill credit to enrolled customers during the five heating season months of November through March. It is available to eligible residential customers in Company's service territory subject to enrollment by the Program Administrator. The surcharge is applicable to all residential customers under the General Service and Small Volume Gas Transportation Service Rate Schedules. The EAP surcharge will be a separate line item on customers' bills.

Rate:

The surcharge shall be \$0.0413 per Mcf.

CANCELLED
3-1-06

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE: February 9, 2005

Issued by: J. W. Kelly

Issued by authority of an Order of the Public Service Commission
December 13, 2002

PURSUANT TO 807 KAR 5:011
DATE EFFECTIVE: March 1, 2005
SECTION 9 (f)

By  i, dated _____
President
Executive Director

COLUMBIA GAS OF KENTUCKY, INC.

Rider for Natural Gas Research & Development

Applicable

Applicable to Rate Schedules GS, IS, SS, IUS, SVGTS, MLDS, and DS except customers served under the Flex Provision.

Purpose

The purpose of this rider is to replace funding of natural gas research and development that previously was included in purchased gas cost pursuant to the authority of the Federal Energy Regulatory Commission. The rider will be calculated annually to produce \$300,000 annually to fund natural gas research and development.

Unit Charge

The Unit Charge shall be \$0.0126 per Mcf. This amount will be recalculated annually and will include a true-up for the prior year .

Remittance of Funds

Funds collected up to the amount of \$300,000 per annum under this rider will be remitted to the Gas Technology Institute on an annual basis. The amounts so remitted shall be reported to the Commission along with a statement setting forth the manner in which the remitted funds have been invested in research and development.

Termination of Rider

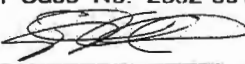
Participation in the Natural Gas Research and Development funding program is voluntary on the part of the Company. This rider may be terminated at any time by the Company on filing a notice of rescission with the Commission.

CANCELLED
3-1-06

DATE OF ISSUE: February 9, 2005

Issued by: J. W. Kelly

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00145 dated December 13, 2002

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
DATE EFFECTIVE: March 1, 2005
3/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By 
Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

COLUMBIA GAS OF KENTUCKY, INC.

AUG 13 1997

GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS

PURSUANT TO 807 KAR 5.011.
(Continued) SECTION 9 (4)

23. BILLING

BY: Stephan D Bell
SECRETARY OF THE COMMISSION

General Service Rate Schedule

Bills will be rendered and be payable once each month. Company may read any meter once each month, but ordinarily it will read meters of the General Service Rate Schedule Customers once each two months. As to any Customer whose meter is read once each two months, the consumption for the first month of each bimonthly meter reading period shall be determined by calculation on the basis of Customer's previous usage -- considering factors such as variations in weather, number of days in the period, the trend in seasonal usage, etc., in order to provide as nearly accurate a bill as possible without actually reading the meter. Customer's consumption for the second month of each bimonthly meter reading period shall be determined by actual measurement taken from Customer's meter, subtracting therefrom the calculated consumption for the first month of the bimonthly meter reading period. The bill for each month shall be the result of applying to the consumption, determined as aforesaid, the applicable rates and charges contained in this tariff.

A customer shall be liable for unbilled service up to 2 years from the date of service, unless the customer obtained service through fraud, theft, or deception.

All Other Rate Schedules

On or before the tenth (10th) day following the date of the final monthly meter reading for each billing month, Company shall render to Customer a statement of the total amount of gas delivered during the preceding billing month and the amount due, with the exception of Delivery Service Customers.

When information necessary for billing purposes is in the control of Customer, Customer shall furnish such information to Company on or before the fifth (5th) day following the date of final meter reading of each month.

Both Company and Customer shall have the right to examine, at reasonable times, books, records, and charts of the other to the extent necessary to verify the accuracy of any statement, charge or computation made under or pursuant to any of the provisions hereof.

A customer shall be liable for unbilled service up to 2 years from the date of service, unless the customer obtained service through fraud, theft, or deception.

CANCELLED
3-29-06

24. PAYMENT

Customer shall pay Company at its General Office, 200 Civic Center Drive, Columbus, Ohio 43215, or at such other address as Company shall designate on or before the twentieth (20th) day following the date of the final monthly meter reading for the gas delivered hereunder during the preceding billing month.

(N) New

DATE OF ISSUE:

DATE EFFECTIVE:

Issued by: J. W. Kelly

Vice President and General Manager

COLUMBIA GAS OF KENTUCKY, INC.

**GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS
 (Continued)**

33. CUSTOMER BILL FORMAT AND CONTENT

Columbia Gas*

JOHN DOE
123 MAIN ST
ANYTOWN KY 12345-1234

Please Pay By
Oct 21, 1998

JOHN DOE
123 MAIN ST
ANYTOWN KY 12345-1234

Account Number
1234 5678 999 000 5
07 40 C 2627

P O BOX 2200
LEXINGTON KY 40595-2200

Amount Due
\$ 40.29

Amount Paid
\$

123456789900050000000402992621

Please return this portion with your payment payable to **Columbia Gas**.
 If paying in person, please bring entire bill with you.

Columbia Gas*
of Kentucky

Your Account Number
12345678 999 000 5

Billing Summary For : JOHN DOE
123 MAIN ST
ANYTOWN KY 12345-1234

07 40 C 2627

Utility Services

Prior Billing Information

Account Balance on Last Bill	\$19.42
Payments Received as of 09-15-1998 THANK YOU!	-\$19.42
Previous Balance at Billing	\$0.00

Current Charges for Residential Service

Minimum Monthly Charge	\$5.10
Gas Delivery Charge	\$1.52
Gas Supply Cost	\$8.86
School Tax	\$0.50
Customer Assistance Program Surcharge	\$0.02
Current Month Charges	\$17.01

Optional Services

3-Year Water Heater

Account Balance on Last Bill	\$23.28
Payments Received	-\$23.28
Balance at Billing	\$0.00
Current Charges	\$23.28
Total Optional Service	\$23.28

Amount Due \$40.29

Please Pay Amount Due By October 21, 1998 \$40.29

Meter Information Next Meter Reading Date : December 8, 1998

Meter Number	Billing Period		Days	Meter Readings		Gas Used
	From	To		From	To	
D377555 123 Main St	09-08-1998	10-07-1998	29	7759 Calculated	7776 Actual	1.7 MCF

For Your information :
 Failure to pay charges for optional unregulated services will not result in disconnection of your regulated utility service.
 24-Hour Emergency Phone Number 1-800-432-9515.

Optional Services Messages :
 Please note... Your 3-Year Water Heater has a remaining balance of \$69.72 and 3 payments remaining.

For questions regarding your bill, please call toll-free 1-800-432-9515 before your due date. The Customer Service Center telephone hours are Monday - Friday, 8:00 a.m. - 7:00 p.m. Rate Schedule information is available upon request.

123456789990005000000002992621 See Back of Bill for More Information 10-07-1998 Page 1 of 1
 C-2653 (REV. 1/98)

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

Explanation of Customer Bill on Sheet Numbers 31 and 32 of this tariff.
 (T) Text

DATE OF ISSUE: October 26, 1998

NOV 25 1998

DATE EFFECTIVE:

Issued by: J.W. Kelly

J.W. Kelly

P: 307 KAR 5011.
 SECTION 9 (1)
 BY: *Bill*
 SECRETARY OF THE COMMISSION

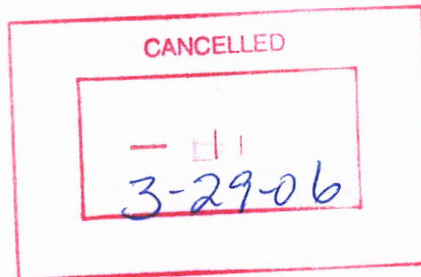
Vice President and General Manager

COLUMBIA GAS OF KENTUCKY, INC.

GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS

(Continued)

THIS SHEET IS CANCELLED AND HELD FOR FUTURE USE



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 25 1998

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan Bue
SECRETARY OF THE COMMISSION

(T) = Text
(C) Change

DATE OF ISSUE: October 26, 1998

Issued by: J. W. Kelly

DATE EFFECTIVE:

Vice President and General Manager

COLUMBIA GAS OF KENTUCKY, INC.

GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS

(Continued)

33. CUSTOMER BILL FORMAT AND CONTENT - (Continued)

1. Bill Stub -

containing the amount due and due date. If you pay by mail, please tear off this portion, insert it in the envelope with our address showing on the outside, and return it with your payment. If you pay in person, please bring the entire bill with you.

2. Service Address -

the address where you receive our service.

3. Billing Summary -

an itemized record of charges and credits on your account starting with your previous balance and ending with your present balance.

4. Type of Service -

indicates your service classification. Rates and explanations for your classification are available at our office on request.

5. Optional Services -

energy related services provided at the customer's request by Columbia Gas of Kentucky, Inc., or other entities for whom Columbia has agreed to bill.

6. Meter Information -

identifies the number of your individual meter and your next meter reading date.

7. Meter Readings -

shows the previous and present meter readings on which your bill is based, the reading dates, and whether your meter reading was read or calculated. (Meters are read every other month as a cost-saving measure.)

8. Mailing Address -

the name and address of the person responsible for payment of the bill.

(T) Text

CANCELED
3-29-06

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE: October 26, 1998

NOV 25 1998
DATE EFFECTIVE:

Issued by: J. W. Kelly

PURSUANT TO 807 KAR 501.1
Vice President and General Manager
SECTION 9(1)
BY: Stephan Bee
SECRETARY OF THE COMMISSION

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T
T

COLUMBIA GAS OF KENTUCKY, INC.

GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS
(Continued)

33. CUSTOMER BILL FORMAT AND CONTENT - (Continued)

9. Customer Account Number -

identifies your account on our records. For more efficient service, please use it when you call or write us about your account.

10. Minimum Monthly Charge -

covers a portion of the fixed costs required to ensure that natural gas service is available to your home or business. This amount will be the same each month.

11. Gas Delivery Charge -

covers the costs to physically deliver natural gas to your home or business each month. The total delivery charge amount will vary each month according to your gas usage.

12. Gas Supply Cost -

cost of natural gas itself. There is no mark-up on the price of gas; therefore, we make no profit on the gas cost. The total gas supply cost amount will increase as gas usage increases. If Customer chooses an alternative supplier, the supplier's name will also appear on the Customer's bill.

13. Due Date & Amount -

the date payment is due and the amount you should pay.

14. Gas Used -

the difference between the meter readings equals the amount of gas you used between the dates, shown in MCF. (1 MCF = 1000 cubic feet of gas.)

15. Message Area -

items of interest and concern may be included in the message area from time to time.

16. Columbia Gas Information -

for your convenience in contacting us, this is our address, office hours and phone number.

17. Back of Bill -

the back of your bill includes additional information about payment, including an explanation of codes and other customer services.

CANCELLED
3-29-06

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 19 2000

DATE OF ISSUE: June 19, 2000
Issued by: Joseph W. Kelly

PURSUANT TO 807 KAR 5.011,
DATE EFFECTIVE: July 19, 2000
Vice President and Chief Operating Officer

Issued by authority of an Order of the Public Service Commission in Case No. 99-165 dated May 19, 2000

COLUMBIA GAS OF KENTUCKY, INC.

**GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS
 (Continued)**

33a. CUSTOMER BILL FORMAT FOR CAP CUSTOMERS

Columbia Gas

JOHN DOE
 123 MAIN ST
 ANYTOWN KY 12345-1234

Please Pay By
 Nov 3, 1998

JOHN DOE
 123 MAIN ST
 ANYTOWN KY 12345-1234

Account Number
 1234 5678 999 000 3
 16 35 A 2633

P O BOX 2200
 LEXINGTON KY 40595-2200

Amount Due
 \$ 48.00

Amount Paid
 \$

1234567899900030000000480042621

Please return this portion with your payment payable to **Columbia Gas**.
 If paying in person, please bring entire bill with you.

Columbia Gas
 of Kentucky

Your Account Number
 12345678 999 000 3

Billing Summary For : JOHN DOE
 123 MAIN ST
 ANYTOWN KY 12345-1234 16 35 A 2633

CUSTOMER ASSISTANCE PROGRAM (CAP)

ACCOUNT SUMMARY

YOU SHOULD PAY \$48.00. Your CAP account is summarized below. If you have questions about your CAP payment, call Community Action Council at 1-800-244-2275.

	Enrollment to date	This Month	Payment Due
Total bill for gas used this month		\$18.25	
Amount due for gas used this month			\$11.00
Payment for gas used prior to CAP			\$5.00
Amount you do not have to pay	\$561.25	\$7.25	

*** SPECIAL NOTES *** **WARNING WARNING WARNING**
 You are behind on your CAP payment plan
 Amount Overdue..... \$32.00
 Failure to pay this amount will result in termination

PLEASE PAY TOTAL CAP AMOUNT BY NOVEMBER 3, 1998 \$18.00

ACCOUNT HISTORY

Before joining the CAP program, you owed Columbia Gas \$583.63. Look below to see how payments to your account have reduced your bill. Your current balance is \$428.79.

Original past due amount	\$583.63
Payments you have made	\$90.00
Forgiveness amount	\$64.94
Remaining balance	\$428.79

Failure to remain on the CAP program will cause you to pay the full remaining balance.

Meter Information Next Meter Reading Date : November 18, 1998

Meter Number	Billing Period		Days	Meter Readings		Gas Used
	From	To		From	To	
8034834 Locust St	09-21-1998	10-20-1998	29	2547 Actual	2566 Calculated	1.9 MCF

For Your Information...
PAST DUE CAP PAYMENT... You are behind on your CAP payments. Your status in CAP may be in danger. Please bring your account up to date.

For questions regarding your bill, please call toll-free 1-800-432-9345 before your due date. The Customer Service Center telephone hours are Monday - Friday, 8:00 a.m. - 7:00 p.m. Rate Schedule information is available upon request.

1234567899900030000000480042621 See Back of Bill for More Information 10-20-1998 Page 1 of 1
 C-2633 (REV. 1/98)

FILED
 3-29-04

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

NOV 25 1998

PURSUANT TO 807 KAR 5:01
 SECTION 9 (1)

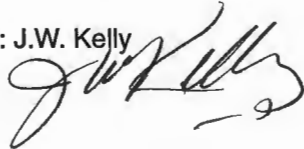
BY: Stephan Bue
 SECRETARY OF THE COMMISSION

(T) Text

DATE OF ISSUE: October 26, 1998

DATE EFFECTIVE:

Issued by: J.W. Kelly



Vice President and General Manager